

Case No. PAC-E-19-08
Exhibit No. 6
Witness: Robert M. Meredith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

June 2019

PacifiCorp
 State of Idaho
 Estimated Average Savings for Generated Energy Under Net Metering and Proposed Net Billing Programs

Average Bill	Current Net Metering		Net Usage		Bill Savings		Energy Generation		Average Credit per	
	kWh	Bill	kWh	Bill	kWh	Bill	kWh	Generation kWh	Generation kWh	Generation kWh
Month										
January	2,370	\$234.53	2,083	\$203.13	(287)	(\$31.41)	(287)	(387)	10.9	
February	1,964	\$190.18	1,566	\$146.55	(399)	(\$43.63)	(399)	(399)	10.9	
March	1,787	\$170.72	1,073	\$92.67	(714)	(\$78.05)	(714)	(714)	10.9	
April	1,445	\$133.35	601	\$52.97	(844)	(\$80.38)	(844)	(844)	9.5	
May	1,378	\$177.09	448	\$52.42	(930)	(\$124.67)	(930)	(930)	13.4	
June	1,401	\$180.43	388	\$46.14	(1,013)	(\$134.29)	(1,013)	(1,013)	13.3	
July	1,593	\$208.21	510	\$58.95	(1,084)	(\$149.26)	(1,084)	(1,084)	13.8	
August	1,597	\$208.72	639	\$72.59	(958)	(\$136.13)	(958)	(958)	14.2	
September	1,408	\$181.42	583	\$66.76	(824)	(\$114.66)	(824)	(824)	13.9	
October	1,227	\$155.23	574	\$65.74	(653)	(\$89.49)	(653)	(653)	13.7	
November	1,193	\$105.78	739	\$63.92	(454)	(\$41.87)	(454)	(454)	9.2	
December	1,729	\$164.41	1,413	\$129.92	(315)	(\$34.50)	(315)	(315)	10.9	
	19,091	\$2,110.08	11,111	\$1,051.74	(8,474)	(\$1,058.33)	(8,474)	(8,474)	12.5	

Average Bill	Proposed Net Billing with 2.486¢/kWh Export Credit		Delivered Usage		Bill Savings		Energy Exported		Total Savings		Average Credit per	
	kWh	Bill	kWh	Bill	kWh	Bill	kWh	Exported kWh	Savings	Generation kWh	Generation kWh	cents per kWh
Month												
January	2,370	\$234.53	2,150	\$210.45	(220)	(\$24.08)	67	(\$1.66)	(25.75)	(287)	9.0	
February	1,964	\$190.18	1,673	\$158.29	(292)	(\$31.89)	107	(\$2.67)	(34.56)	(399)	8.7	
March	1,787	\$170.72	1,279	\$115.23	(507)	(\$55.49)	206	(\$5.13)	(60.62)	(714)	8.5	
April	1,445	\$133.35	932	\$79.27	(513)	(\$54.08)	331	(\$8.22)	(62.29)	(844)	7.4	
May	1,378	\$177.09	853	\$101.14	(525)	(\$75.95)	405	(\$10.07)	(86.01)	(930)	9.2	
June	1,401	\$180.43	872	\$103.91	(529)	(\$76.51)	484	(\$12.02)	(88.53)	(1,013)	8.7	
July	1,593	\$208.21	990	\$120.97	(603)	(\$87.23)	480	(\$11.94)	(99.17)	(1,084)	9.2	
August	1,597	\$208.72	1,042	\$128.54	(555)	(\$80.18)	403	(\$10.03)	(90.21)	(958)	9.4	
September	1,408	\$181.42	971	\$118.22	(437)	(\$63.21)	387	(\$9.63)	(72.83)	(824)	8.8	
October	1,227	\$155.23	903	\$108.36	(324)	(\$46.87)	298	(\$8.17)	(55.04)	(653)	8.4	
November	1,193	\$105.78	1,037	\$88.69	(156)	(\$17.09)	142	(\$3.53)	(24.49)	(454)	5.4	
December	1,729	\$164.41	1,556	\$145.45	(173)	(\$18.96)	142	(\$3.53)	(22.49)	(315)	7.1	
	19,091	\$2,110.08	11,111	\$1,478.54	(4,835)	(\$631.53)	3,639	(\$90.47)	(722.00)	(8,474)	8.5	

*Actual average energy delivered to residential net metering customers plus estimated average generation consumed on site less exported energy. Generation estimated using a generic sample system located in Rocky Mountain Power's Idaho service territory using the online National Renewable Energy Labs PVWatts tool.